

AGREEMENT FOR LICENSE ADJACENT TO OR CROSSING COUNTY ROADS

STATE OF TEXAS §

COUNTY OF NAVARRO §

KNOW ALL MEN BY THESE PRESENTS:

ATMOS ENERGY CORPORATION Owner of a (pipeline, utility line, gas or sewer line) hereby contracts and covenants with Navarro County ("the County") as follows:

I. ATMOS ENERGY CORPORATION, desires to construct and maintain a pipeline, utility line, or gas or sewer line in Navarro County, Texas and it is necessary to cross certain county road(s) NW CR 2004 (AKA DRAIN RD) located in Precinct # 1, more fully described on the map attached hereto as Exhibit A and incorporated herein by reference. The license granted herein shall extend 5 feet on either side of the pipeline as it crosses the county road.

II. In consideration for the County granting permission through the issuance of a permit to lay a pipeline, utility line, or gas or sewer line adjacent to or crossing said county roads above described in Navarro County, Texas, the Owner hereby warrants, agrees and covenants that any crossing shall be constructed as follows:

All county road crossings shall be bored unless a variance is granted by Navarro County Commissioners Court, and lines underneath such roads shall be cased or otherwise constructed to provide maximum protection against damage or leaks. Owner may not block the county road during construction and must provide for at least one lane of traffic. The points where the pipeline crosses the road shall be clearly marked and the line shall be placed at a depth of no less than 6 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

Type of Pipeline: ~~Oil~~ NATURAL GAS

The transport route (beginning and end):

(A detailed construction plan must be submitted with application)

Pipelines which run adjacent to a county road and which are within a county road easement shall be placed at a depth of no less than 6 feet underneath the lowest part of the County's bar ditches and/or road surfaces.

The pipeline shall be constructed in a safe and prudent manner and shall consist of only acceptable commercial pipeline materials. The Owner shall be responsible for maintaining the pipeline and the license area. In the event the pipeline is ever abandoned or ceases be used for more than 6 consecutive months, this

license shall terminate and revert to the **County**. In addition, if the pipeline is ever abandoned or ceases to be used for more than 6 consecutive months, the **Owner** shall, at the **County's** request, remove the pipeline from the license area and restore the property to its original condition.

**SEE ATTACHMENT "A" IF THIS IS FOR A PETROLEUM PIPELINE.**

III. In consideration of the granting of this license (pipeline, utility line, gas or sewer Line) adjacent to or across the **County's** roads, the **Owner** warrants and covenants that any damages which may be caused to County or adjacent property as a result of the construction, maintenance or operation of a pipeline shall be the sole responsibility of the **Owner** and the **Owner** warrants and covenants that the area where the construction takes place shall be repaired and put back in the same condition as it originally was before such construction took place.

IV. The **County** and **Owner** hereby covenant and agree that for each violation of this License agreement, **Owner** shall pay to the **County** liquidated damages in the amount of One Thousand Dollars (\$1,000.00) per day, per violation, until such violation have been corrected and the County's requirements complied with. Such compliance shall be determined by the County Commissioner in whose precinct the work occurs.

V. **Owner**, at its own expense, shall maintain a general liability insurance policy in an amount sufficient to insure against loss or damages caused by the construction, maintenance and operation of the pipeline. The general liability insurance requirement may be met by a combination of self-insurance, primary and excess insurance policies. **Owner** shall also, at its own expense, carry worker's compensation insurance as required by law.

VI. **Owner**, its successors and assigns agree to release, defend, indemnify, and hold harmless the **County** its respective commissioners, agents and employees (collectively, the "**Indemnified Parties**"), from any and all costs, losses, claims, judgments, settlements, and damages of every kind and character to real property, personal property or persons (including, without limitation, claims involving environmental laws and regulations, pollution, contamination of ground waters, personal injury and death), lawsuits and/or causes of action (including reasonable attorneys' fees, expert fees and court costs) (collectively "**Claims**"), which may

grow out of, arise from, or in any manner be connected with the activities of **Owner's** agents, invitees, guests, contractors, servants and employees, on the license area, or any adjacent property, including, without limitation, any Claims arising from loss of subsurface support of any County road and any Claims arising from the production or transportation of materials through any pipeline. For purposes of this license, environmental laws and regulations include, without limitation, the federal Oil Pollution Act (OPA), the federal Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the federal Resource Conservation and Recovery Act (RCRA), the federal Clean Water Act, the Texas Solid Waste Disposal Act (TSWDA), the Texas Water Code (TWC), and the federal, state and local rules, regulations, ordinances, orders and governmental directives implementing such statutes.

As used in this license, the term "**Hazardous Materials**" means any substance or material defined or identified as hazardous, extra-hazardous, toxic or radioactive or subject to regulation as a solid waste or pollutant under any applicable federal, state, or local statute or regulation including, without limitation, the environmental laws and regulations referenced herein. "**Remedial Work**" is defined as any site investigation or monitoring, any cleanup, containment, remediation, removal, or restoration work performed in response to any federal, state or local government authority or private party action ("**action**"), or pursuant to any federal, state or local statute, rule, regulation, ordinance, order, governmental directive or other laws ("**law**"). **Owner** agrees, for the benefit of **the County** and any adjacent surface owner, (1) to remove from the license area, if, as and when required by any action or law, any Hazardous Materials placed or released thereon by **Owner** (including its contractors), (2) to perform Remedial Work where the need therefore arises in connection with **Owner's** (including its contractors) operations or activities on the license area or any adjacent property, and (3) to comply in all respects with all laws governing operations by **Owner** (including its contractors) and Remedial Work on or associated with the license area and any adjacent property. Remedial Work shall be performed by one or more contractors selected by **Owner** under the supervision of an engineer selected by **Owner**. All costs and expenses of Remedial Work resulting from **Owner's** (including its drillers' and other contractors') operations shall be paid by **Owner**, including, without limitation, the charges of such contractors and/or the consulting engineer and **the County's** reasonable attorneys' fees and costs incurred in connection with the monitoring or

review of Remedial Work. If **Owner** shall fail to timely commence or cause to be commenced, or fail to diligently prosecute to completion, such Remedial Work, **the County** may (but shall not be required to), after first giving **Owner** thirty (30) days notice of its failure and **Owner's** continued failure to perform, cause such Remedial Work to be performed and **Owner** will reimburse all reasonable costs of same on demand. The provisions of this Article shall not constitute approval or obligate **The County** or the surface owner to consent to the imposition of any engineering or institutional control that would restrict or limit future use of the License area for any purpose including, without limitation, any deed restriction or limitation on the use of groundwater or use of the property for residential purposes. **Owner** will notify **the County** and surface owner of any claim or other action by any governmental agency or any third party involving the actual or alleged existence of Hazardous Materials on the License area or any adjoining property and provide **the County** and surface owner with copies of (1) any notice of any actual or threatened release of Hazardous Materials given by **Owner** pursuant to any law and (2) any report of and response to any such release including all Remedial Work. **Owner**, its successors and assigns, in accordance with the provisions of Article 8, will release, indemnify, pay and protect, defend and save the Indemnified Parties harmless from all claims, liabilities, fees and expenses of any kind (including reasonable attorneys' fees, expert fees and costs) that arise from the actual or alleged presence or release of any Hazardous Materials in connection with the operations of **Owner** and **Owner's** agents, invitees, guests, contractors, servants and employees on the License area or any adjacent property. Such indemnification shall include, without limitation, costs in connection with any Remedial Work performed by **the County**, surface owner, or any third party in response to any federal, state or governmental authority, laws or regulations, due and payable upon demand by **the County** or adjacent surface owner. **Owner's** obligations herein shall survive the termination of this License.

VII. This Agreement shall be binding upon and inure to the benefit of the parties and their respective heirs, executors, administrators, legal representatives, successors, and assigns.

VIII. This Agreement shall be construed under and in accordance with the laws of the State of Texas, and all obligations of the parties created by this Agreement are performable in Navarro County, Texas.

IX. In case any one or more of the provisions contained in this Agreement shall for any reason be held to be invalid, illegal, or unenforceable in any respect, this invalidity, illegality, or unenforceability shall not affect any other provision of the Agreement, and this Agreement shall be construed as if the invalid, illegal, or unenforceable provision had never been contained in the Agreement.

X. The rights and remedies provided by this Agreement are cumulative, and the use of any one right or remedy by either party shall not preclude or waive its right to use any or all other remedies. The rights and remedies provided in this Agreement are given in addition to any other rights the parties may have by law, statute, ordinance, or otherwise.

EXECUTED this 10<sup>th</sup> day of AUGUST, 2022

**OWNER**


By: JASON M FUGATE, its SR. RIGHT OF WAY AGENT


Company Name: ATMOS ENERGY CORPORATION

Address: 5420 LBJ FREEWAY, SUITE 1700, DALLAS, TX 75240

Phone Number: 469-879-3974

**NAVARRO COUNTY**

By:   
County Judge

By:   
Commissioner, Precinct 1

**RMC**  
**SURVEYING**  
 13621 HWY 110 S  
 TYLER, TX. 75707  
 (903) 939-8860  
 FIRM ID 10122800

**LINE M (M13-M1 JUNCTION)**  
 NAVARRO COUNTY, TEXAS

LEGEND

- PP POWER POLE
- VENT PIPE
- GAS METER
- WATER METER
- SIGN
- FENCE
- OVER HEAD ELECTRIC



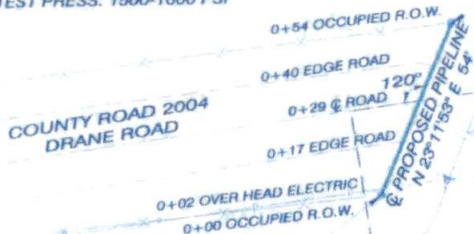
COORDINATE SYSTEM  
 NAD 1983 FEET  
 TX-N. CENTRAL

**J. RICHARDSON SURVEY**  
**A-702**

**CARRIER PIPE**  
**TO BE INSTALLED**

10.750" O.D.  
 0.365" W.T.  
 API 5LX-52 ARO  
 OPER. PRESS. 500 PSI  
 TEST PRESS. 1500-1600 PSI

CALLED 4.785 ACRES  
 ESTELLA CUELLAR  
 TO  
 MARIO CUELLAR  
 VOLUME 1875, PAGE 801



TRASH PILE  
 G.P.S. DERIVED  
 NAD 83 TX. N. CENTRAL  
 LAT:32.07539917  
 LON:96.51981010

G.P.S. DERIVED  
 NAD 83 TX. N. CENTRAL  
 LAT:32.07526448  
 LON:96.51988145

CALLLED 43.7 ACRES  
 JENNIE LEE STOUGH  
 TO  
 LEON M. STOUGH & WILLIAM  
 LAWRENCE STOUGH  
 VOLUME 754, PAGE 545

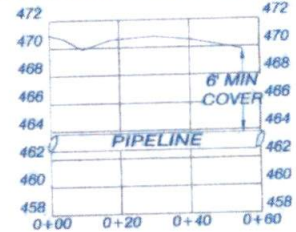
CALLLED 0.856 OF AN ACRE  
 LEON STOUGH & LOUISE  
 STOUGH  
 TO  
 KIM STOUGH JOHNSTON &  
 DAVID JOHNSTON  
 VOLUME 1072, PAGE 571

- NOTES:
1. ALL STATIONING IS BASED ON HORIZONTAL DISTANCES PROVIDED BY OTHERS.
  2. ALL UNDERGROUND UTILITIES MAY NOT BE SHOWN ON THIS PLAT.
  3. INSTALLED PIPE SHALL BE COATED, WRAPPED, AND CATHODICALLY PROTECTED.
  4. PIPELINE MARKERS SHALL INDICATE THE NAME, ADDRESS AND EMERGENCY TELEPHONE NUMBER OF THE UTILITY, THE PIPELINE PRODUCT, OPERATING PRESSURE AND DEPTH OF PIPE BELOW GRADE.
  5. AFTER EXISTING ATMOS PIPELINE IS TAKEN OUT OF SERVICE, CONTRACTOR SHALL CUT AND CAP EACH END OF THE EXISTING ATMOS PIPELINE FOR ABANDONMENT, AND FILL ABANDONED LINE WITH CONCRETE GROUT.

NOTE - NO MANHOLES TO BE  
 INSTALLED WITHIN EXISTING R.O.W.  
 CONTRACTOR TO FOLLOW ALL  
 T.M.U.T.C.D. FOR UTILITY INSTALLATION



HORIZONTAL SCALE 1" = 40'  
 VERTICAL SCALE 1" = 10'  
 ELEVATIONS ARE BASED ON  
 GPS OBSERVATIONS (OPUS COR.)



REVISIONS			
NO.	DATE	DESCRIPTION	
1	2/16/2022	ISSUED FOR APPROVAL	

FILE NO.	SHEET	FB/PG.	SCALE
DRANE ROAD PLAN	1 OF 2		1" = 40'

DRAWN	CHECK	APPROV	JOB
WMP	WMP		DRANE ROAD PLAN

DATE	DATE	DATE
2/16/22	2/16/22	

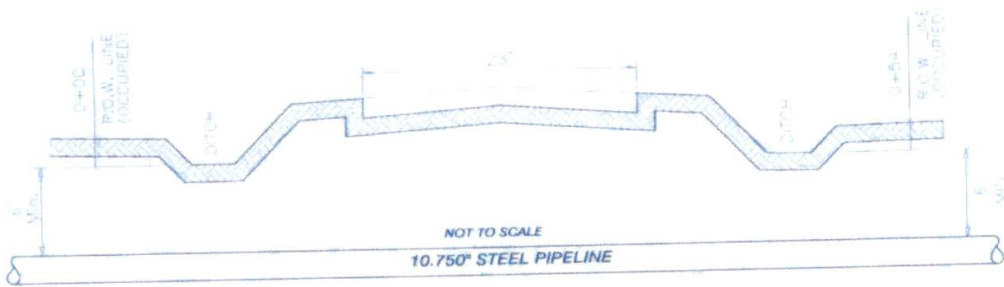
CLIENT <b>ATMOS ENERGY CORPORATION</b>			
TITLE <b>PERMIT PLAT PIPELINE CROSSING COUNTY ROAD 2004 800 FEET NORTH OF THE INT. HWY. 45 NAVARRO COUNTY, TEXAS</b>			
PROJECT NO. <b>180.49471</b>	RMC JOB NO. <b>21276</b>	TASK NO. <b>9670</b>	REV. <b>A</b>



13621 HWY 110 S  
TYLER, TX. 75707  
(903) 939-8960  
FIRM I.D. 10122800

10" STEEL PIPE  
 $P = 2 \times 52,000 \times 0.365 \times 0.50 / 10.750$   
 $P = 1,766$  PSIG ALLOWABLE BY CALCULATION  
 $P = 500$  PSIG ACTUAL DESIGN MAOP  
 PRINCIPAL DESIGN EQUATION  
 (BARLOW'S) FOR STEEL PIPE  
 $P = 2 \times F \times S \times T / D$   
 $P =$  DESIGN PRESSURE, PSIG  
 $S =$  MIN. YIELD STRENGTH, PSI  
 $D =$  NOMINAL OUTSIDE DIAMETER, IN.  
 $T =$  NOMINAL WALL THICKNESS, OF PIPE (IN.)  
 MAOP = MAXIMUM ALLOWABLE OPERATING PRESSURE (PSIG)

PIPE SPECIFICATIONS				DESIGN DATA						TESTING			COATING SPECIFICATIONS
MARK	O. D. INCHES	WALL THICK INCHES	PIPE GRADE	GLASS LOC.	DESIGN FACTOR	P.S.I.G. @ 100% S.M.T.	EXISTING MAOP PSIG	DESIGN PRESSURE P.S.I.G.	INTERNAL ACOF STDS. % S.M.T.	TEST PRESSURE P.S.I.G.	TEST DURATION HOURS	XRAY %	
1	10.750"	0.365	X-52	3	0.5	3531	500	500	14.2	1500-1600	8	100	15 MIL FBE + 30 MIL APO



- NOTES:
1. ALL STATIONING IS BASED ON HORIZONTAL DISTANCES PROVIDED BY OTHERS.
  2. ALL UNDERGROUND UTILITIES MAY NOT BE SHOWN ON THIS PLAN.
  3. INSTALLED PIPE SHALL BE COATED, WRAPPED, AND CATHODICALLY PROTECTED.
  4. PIPELINE MARKERS SHALL INDICATE THE NAME, ADDRESS AND EMERGENCY TELEPHONE NUMBER OF THE UTILITY, THE PIPELINE PRODUCT, OPERATING PRESSURE AND DEPTH OF PIPE BELOW GRADE.
  5. AFTER EXISTING ATMOS PIPELINE IS TAKEN OUT OF SERVICE, CONTRACTOR SHALL CUT AND CAP EACH END OF THE EXISTING ATMOS PIPELINE FOR ABANDONEMENT, AND FILL ABANDONED LINE WITH CONCRETE GROUT.

REVISIONS				CLIENT				
NO.	DATE	DESCRIPTION		ATMOS ENERGY CORPORATION				
A	2/16/2012	ISSUED FOR APPROVAL		TITLE				
				ATMOS PIPELINE REPL. CROSSING DRANE ROAD 0.7 MILES S. OF INT. HWY. 45 BUS. NAVARRO COUNTY, TEXAS				
FILE NO.	DATE	SHEET	FR./PG.	SCALE	PROJECT NO.	AMC JOB NO.	TASK NO.	REV.
101-16-2004-0003	2/16/2012	2 OF 2		NONE	180.49471	21276	9670	A
DRAWN	CHECK	APPROV.	JOB					
WMP	WMP		COUNTY ROAD 2004	BRUILE				
DATE	DATE	DATE						
2/16/2012	2/16/2012							